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**TECHNICAL SPECIFICATION** 

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## 1. INTRODUCTION

## 1.1. OBJECTIVE

This specification describes and specifies the minimum requirements and criteria, in conformance with relevant regulations, for the design, manufacturing, installation, testing and supply of MGPS - MARINE GROWTH PREVENTION SYSTEM package, conceived to mitigate the risk of marine life formation in the systems fed by sea water from the Engine Room Sea Chests, its collection pipes, equipments and accessories.

# 1.2. DEFINITIONS

PACKAGE: It is defined as an assembly of equipment supplied interconnected, tested and ready to operate, requiring only the available utilities from the Unit for the Package operation.

PACKAGER: It is defined as the responsible for project, assembly, construction, fabrication, testing and furnishing of the Package.

MARINE GROWTH PREVENTION SYSTEM: the package name.

ONWER: Petrobras – Petróleo Brasileiro S/A

All definitions are found on I-ET-3010.00-1200-940-P4X-002 – GENERAL TECHNICAL TERMS

## 1.3. ABBREVIATIONS

CS Classification Society

- FAT Factory Acceptance Tests
- FPSO Floating Production Storage and Offloading Unit
- MGPS Marine Growth Prevention System
- SOS Supervisory and Operation System

SOS-HMI Human Machine Interface of SOS

## 2. NORMATIVE REFERENCES

## 2.1. INTERNATIONAL CODES, RECOMMENDED PRACTICES AND STANDARDS

The equipment will be designed and manufactured in accordance with the following codes and standards, if not mentioned otherwise.

- ANSI American National Standards Institute
- API American Petroleum Institute

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<ul> <li>ASM</li> </ul>	E American Society Of Mechanie	cal Engineers			
<ul> <li>BGV</li> </ul>	German Safety Regulations				
DIN 0	German National Standard Code	)			
EN E	uropean Standards				
ISO I	nternational Standard Organizat	ion			
IMO	<ul> <li>International Maritime Organiz</li> </ul>	ation			
IEC -	International Electrotechnical C	ommission			
<ul> <li>Class</li> </ul>	sification Society defined for the	Hull scope.			
2.2. BRAZI	LIAN CODES AND STANDARD	DS			
■ NR Regu	– Brazilian Federal Gove Ilamentadoras NRs)	ernment Regulatory	Norms	(Norn	าลร
	MAM-201 – Normas da Av regadas na Navegação em Mar J		ra Emb	arcaçõ	<u></u> jes

# 2.3. CLASS APPROVAL AND CERTIFICATION

The PACKAGE shall be designed, manufactured and tested according to the design reference documents, normative requirements and in accordance with the latest editions of Classification Society Rules, Regulations and Standards.

#### 3. REFERENCE DOCUMENTS

#### 3.1. FPSO BASIC DESIGN – HULL SYSTEMS REFERENCE DOCUMENTS

DOC CODE (*)	DOC TITLE
HULL SYSTEMS	
I-DE-FRESH, HOT AND POTABLE WATER SYSTEM	FRESH, HOT AND POTABLE WATER SYSTEM
I-MD- DESCRIPTIVE MEMORANDUM - HULL SYSTEMS	DESCRIPTIVE MEMORANDUM - HULL SYSTEMS
OUTFITTING	
I-DE-HULL GENERAL NOTES AND TYPICAL DETAILS	HULL GENERAL NOTES AND TYPICAL DETAILS
GENERAL	
I-DE-AREA CLASSIFICATION – GENERAL	AREA CLASSIFICATION – GENERAL
I-DE-GENERAL ARRANGEMENT	GENERAL ARRANGEMENT

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	I-ET-AUTOMATION INTERFACE OF PACKAGE UNITS			AUTOMATION INTERFACE OF PACKAGE UNITS						
	I-ET-METOCEAN DATA			TOCEAN DATA						
	I-RL-GENERAL SPECIFICATION FOR AVAILABLE UTILITIES			GENERAL SPECIFICATION FOR AVAILABLE UTILITIES						
	I-RL-MOTIC	ON ANALYSIS	МО	TION ANALYSIS						
		Table 1 Rec		cian Documente						

Table 1 – Basic Design Documents.

 (\*) Note: the above documents code number is intentionally omitted since this technical specification is issued for different basic design projects. The actual document code shall be checked across the contractual basic design document list. Title naturally may vary slightly from one project to another.

# 3.2. FPSO BASIC DESIGN TYPICAL DOCUMENTS

DOC CODE	DOC TITLE
GENERAL	
I-ET-3000.00-0000-940-P4X-002	SYMBOLS FOR PRODUCTION UNITS DESIGN
I-ET-3000.00-1200-940-P4X-001	TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN
I-ET-3010.00-1200-940-P4X-002	GENERAL TECHNICAL TERMS
CONSTRUCTION	
I-ET-3010.00-1200-200-P4X-115	REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING
I-ET-3010.00-1200-200-P4X-116	REQUIREMENTS FOR BOLTED JOINTS ASSEMBLY AND MANAGEMENT
I-ET-3010.00-1200-955-P4X-001	WELDING
I-ET-3010.00-1200-970-P4X-003	REQUIREMENTS FOR PERSONNEL QUALIFICATION AND CERTIFICATION
I-ET-3010.00-1200-970-P4X-004	NON-DESTRUCTIVE TESTING REQUIREMENTS FOR METALLIC AND NON-METALLIC MATERIALS
MECHANICAL	
I-ET-3010.00-1200-300-P4X-001	NOISE AND VIBRATION CONTROL REQUIREMENTS
I-ET-3010.00-1352-130-P4X-001	FLOOR GRATINGS, TRAY SYSTEMS AND GUARDRAILS MADE OF COMPOSITE MATERIALS.
NAVAL	

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PAINTING									
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DR-ENGP-I	-1.15	CO	DLOR C	ODING					
SAFETY									
I-ET-3010.0	0-5400-947-P4X-002	SAF	FETY S	SIGNALL	ING				
DR-ENGP-M	<i>I</i> -I-1.3	SAF	FETY E	ENGINEE	RING GUI	DELIN	IE		
ELECTRIC	AL								
I-DE-3010.0	00-5140-700-P4X-003	-	ROUND TAILS	ING INST	FALLATION	ΙΤΥΡΙ	CAL		
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I-ET-3010.0	0-5520-888-P4X-001	AU		TION PAI	NELS				
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### 4. DESIGN REQUIREMENTS

**TECHNICAL SPECIFICATION** 

### 4.1. DESIGN CONDITIONS

TITLE:

- 4.1.1. PACKAGE Equipment shall be designed for a design life defined on I-MD-DESCRIPTIVE MEMORANDUM – HULL SYSTEMS in a corrosive offshore environment without the need for replacement of any major component due to wear, corrosion, fatigue, or material failure.
- 4.1.2. PACKAGER shall design the equipment for the full range of operational conditions as specified in this technical specification.
- 4.1.3. PACKAGE Equipment shall be designed with the compliance of the normative and design requirements as stated in this specification and complying with the technical parameters stated on the above item 3 FPSO Design Documents.

#### 4.2. SAFETY REQUIREMENTS

- 4.2.1. Personnel safety protection shall be provided according to Brazilian Regulatory Norms (NR) issued by Brazilian Government.
- 4.2.2. Warning signs in Brazilian Portuguese language shall be provided where risk of personnel injury exist.
- 4.2.3. Rotating equipment outer parts, such as pulleys, couplings, belts and flywheels, shall have rigid protection, manufactured with aluminum ASTM B211 and shall be capable of being easily removed.
- 4.2.4. In accordance with the requirements of SOLAS II-1, Regulation 3-5, and MSC.1/Circ. 1379, all equipment and material to be supplied by PACKAGER shall be "asbestos free".
- 4.2.5. Safety Signalling shall be in full compliance with I-ET-3010.00-5400-947-P4X-002 – SAFETY SIGNALLING.
- 4.2.6. Double block & bleed arrangements are required for isolation of equipment in piping classes of 300# and above.

## 4.3. NOISE AND VIBRATIONS

4.3.1. Noise and vibrations limits shall be in conformance with I-ET-3010.00-1200-300-P4X-001 – NOISE AND VIBRATION CONTROL REQUIREMENTS.

## 4.4. MOTIONS AND ACCELERATION

4.4.1. All equipment shall be able to withstand with the UNIT subjected to 100-year return period environmental conditions.

4.4.2. All equipment shall be able to operate with the UNIT subjected to 1-year return

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period environmental conditions.

- 4.4.3. All environmental conditions are defined in I-ET-METOCEAN DATA, at any draft from fully loaded to the minimum loaded / ballasted condition.
- 4.4.4. For the Hull loading conditions details and the maximum designed operational trim and heel inclinations refer to I-ET-3010.00-1350-960-P4X-003 DESIGN REQUIREMENTS NAVAL ARCHITECTURE.
- 4.4.5. For the design data and information regarding motion requirements refer to I-RL-MOTION ANALYSIS.
- 4.4.6. PACKAGE is also to withstand inertial forces during transportation from construction site to the final offshore location.

## 5. PACKAGE SCOPE OF SUPPLY

### 5.1. SCOPE OF SUPPLY

- 5.1.1. Electrolysis Tanks: these tanks (2 x 100%) serve to install the anodes and prepare ionized sea water for injection into the Sea Chests.
- 5.1.2. Anodes: the copper material anodes shall comply with the main function of preventing marine life growth, and, the aluminum material anodes, as a secondary role, shall protect the piping network against corrosion.
- 5.1.3. Control Panels: the panels (2 x 100%) that control the entire system.

## 5.2. EQUIPMENT LOCATION

5.2.1. The MGPS – Marine Growth Prevention System – PACKAGE shall be installed inside Engine Room, a closed and non-classified compartment as defined on I-DE- AREA CLASSIFICATION – GENERAL, and I-DE-GENERAL ARRANGEMENT and shall be used as reference for equipment location.

## 6. PACKAGE SPECIFICATION

## 6.1. MGPS GENERAL REQUIREMENTS

- 6.1.1. The MGPS (Marine Growth Prevention System) shall be an anode electrocatalytic type, without chemicals injection, to treat sea water streams suctioned from one or both Engine Room Seachests.
- 6.1.2. The sea water to be treated at MGPS System shall be diverted from the discharge stream of the Engine Room Cooling Sea Water Pumps (A, B and C; 3X50%) in the Engine Room and then injected in the Seachests. This fact shall be carefully considered by Packager in determining the protective currents modulation to the Anodes. Any of these pumps (3x50%) in this system serve the two electrolysis tanks.
- 6.1.3. Electrolysis Tanks shall be compatible with the maximum pressure from Engine

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Room Cooling Sea Water Pumps (3x50%) discharge.

- 6.1.4. The Electrolysis Tanks treated water discharge shall be injected in Engine Room Seachests, one at Port Side, the other at Starboard.
- 6.1.5. Copper (CU) and Aluminum (AL) Anodes are employed. The main MGPS function is to release copper ions to block the growth of marine life in all distribution pipe branches and accessories that receive sea water from the Engine Room Sea Chests. The secondary MGPS function is to release aluminum ions aiming to protect the same pipes and accessories against corrosion process.
- 6.1.6. All control functions shall be accomplished by the MGPS Control Panels, modulating automatically current outputs to the Anodes as consequence of CU and AL ions concentration, or, indirectly, by the total sea water flow to be treated in the branched network.
- 6.1.7. The sea water flow may vary, but CU and AL ions concentration shall be controlled within target values as mentioned bellow. Even if there is no flow through one of the seachests (2x100%), there shall be a minimum treated sea water injection in this stand-by sea chest to prevent marine growth and corrosion in it.
- 6.1.8. The CU ions shall correspond to a target concentration of 6 PPB (particles per billion), in the pipe networks branched from Engine Room Sea Chests. AL ions shall correspond to a target of 0.5 PPB concentration, in the networks branched from Engine Room Sea Chest.
- 6.1.9. The Control Panel of the MGPS System shall send monitoring signals to the SOS and its variables shall be seen on the SOS-HMI.
- 6.1.10. The MINIMUM permanent sea water flow to be treated, corresponds to TWO (2) of the Engine Room Cooling Sea Water Pumps (3x50%), and the MAXIMUM sea water flow corresponds to the mentioned Two (2) Engine Room Cooling Sea Water Pumps flow, ADDED simultaneously with the following:
  - a) One (1) Fire Water Jockey Pump (2x100%);
  - b) One (1) Ballast (AFT), Bilge and General Service Pump (3x100%);
  - c) One (1) Inert Gas Generator Sea Water Pump (2x100%);
  - d) One (1) Inert Gas Seal Pump (2x100%).

NOTE: Pumps above and respective flows shall be revised within detailed design.

#### 6.2. MGPS MAINTENANCE REQUIREMENTS

- 6.2.1. The minimum interval between anodes change-outs shall be 5 years.
- 6.2.2. There shall be sufficient area around and above the Electrolysis Tanks to allow anodes replacement, with adequate handling facilities for maintainability.

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6.2.3. The MGPS Package material (flanges, screws, gaskets, etc.) shall be suitable to operate with sea water.

# 7. GENERAL REQUIREMENTS

# 7.1. ELECTRICAL REQUIREMENTS

- 7.1.1. Electrical equipment installed in hazardous areas shall have the safety execution specified in accordance with standards IEC 60079, IEC 61892 series and, for FPSO/FSO units, IEC 60092. Electrical equipment installed in external safe areas, that shall be kept operating during emergency shutdown (ESD-3P and ESD-3T) shall be certified for installation in hazardous areas Zone 2 (EPL Gc) Group IIA temperature T3, unless they are automatically disconnected if there is gas in the equipment area, according to IEC 61892-1. For more details, refer to I-ET-3010.00-5140-700-P4X-009 GENERAL REQUIREMENTS FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS.
- 7.1.2. Electrical equipment and material shall comply with requirements of the references mentioned on Table 2.

# 7.2. INSTRUMENTATION AND AUTOMATION REQUIREMENTS

7.2.1. PACKAGE instrumentation and control design shall fulfill the requirements of the technical specifications mentioned on Table 2.

## 7.3. PAINTING REQUIREMENTS

- 7.3.1. Painting and coating in accordance with I-ET-3010.00-1200-956-P4X-002 GENERAL PAINTING and DR-ENGP-I-1.15 COLOR CODING.
- 7.3.2. All components shall be delivered fully painted/coated, unless otherwise indicated on this specification.
- 7.3.3. The performed pre-treatment and complete coating shall be in accordance with the paint manufacturer's data sheets.

# 7.4. SKIDS LAYOUT AND FOUNDATION REQUIREMENTS

- 7.4.1. PACKAGE components detailed on item 6 which are supplied assembled on skids shall follow the below minimum requirements.
- 7.4.2. PACKAGE skid structure shall be designed to withstand the design conditions mentioned on item 4.4 and to ensure the lifting conditions on manufacturing site and shipyard. Lifting lugs shall be provided according to PACKAGER lifting procedure.
- 7.4.3. The Skid main frame shall be all welded construction. Structural skid welds, including lifting facilities shall be continuous and shall comply with AWS D1.1 (structural welding code) and CS Rules.
- 7.4.4. Skid structure shall be designed to be welded to the supporting structure unless

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otherwise specified.

- 7.4.5. PACKAGE skid layout and arrangement shall be designed to provide sufficient access to pumps, instruments, equipment, and control panels so as to ease the operability and maintenance with safe conditions. Instruments and valves shall be installed on a suitable height to allow safe access for monitoring, operation, and maintenance.
- 7.4.6. All necessary maintenance davits, monorails, padeyes or trolleys shall be provided to ensure the safe and easy maintenance conditions.
- 7.4.7. Access ladders, platforms, gratings and any other access device shall comply with I-ET-3010.00-1352-130-P4X-001 - FLOOR GRATINGS, TRAY SYSTEMS AND GUARDRAILS MADE OF COMPOSITE MATERIALS. Metallic material is also acceptable and I-DE- HULL GENERAL NOTES AND TYPICAL DETAILS, item 3.23, shall be followed for metallic grating requirements.
- 7.4.8. PACKAGE skid shall have a drip pan to collect drained water from the equipment with drain flanges for the connection with the Hull draining system.
- 7.4.9. PACKAGE Equipment and components shall be located entirely within the skids / equipment base perimeter, including all equipment, piping, valves, electrical, instrumentation and controls.

## 7.5. AVAILABLE ON BOARD

7.5.1. For utilities available onboard refer to I-RL-GENERAL SPECIFICATION FOR AVAILABLE UTILITIES.

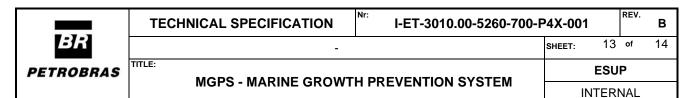
#### 7.6. NAMEPLATES AND TAG NUMBERING

- 7.6.1. PACKAGER / MANUFACTURER Equipment shall have nameplates in Brazilian Portuguese language, made of stainless steel AISI 316L, with 3 mm minimum thickness and fixed by stainless steel (AISI 316L) bolts or fasteners on visible and accessible location.
- 7.6.2. Tagging of all instruments, electrical, mechanical and piping items, including valves, shall be carried out as detailed on I-ET-3000.00-1200-940-P4X-001 TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN.

#### 8. PACKAGE MANUFACTURING AND DELIVERY REQUIREMENTS

#### 8.1. GENERAL

- 8.1.1. All materials and equipment supplied by PACKAGER / MANUFACTURER shall be brand new (not overhauled), field proven, free from defects and accepted by Owner and the Classification Society.
- 8.1.2. Materials and equipment shall be manufactured according to internationally recognized standards for the offshore oil drilling and production industries and shall be in conformance with the Basic Design and Agreement specifications and



requirements.

- 8.1.3. Field proven definition: Systems and equipment shall demonstrate satisfactory operation at least in 3 floating offshore installation units, operating under process conditions (pressure, flow, capacity and similar fluids) for a minimum of 24,000 hours. For rotating equipment, they shall demonstrate operation with fluid, flow and discharge pressure similar to the design. Unproven designs or prototypes (including components) without offshore service will not be accepted.
- 8.1.4. PACKAGE/equipment Maximum Allowable Working Pressure (MAWP) shall be higher than the maximum pressure that may occur at PACKAGE/equipment inlet tie-in point.
- 8.1.4.1. In particular cases where it is not possible to comply with above requirement, it shall be included on PACKAGE scope of supply devices for pressure control together with devices for protection against over pressure, for example, a combination of a self-operated pressure reducing valve and a pressure relief valve.

NOTE: This requirement (item 8.1.4) is also applicable for PACKAGE required utilities, such as, but not limited to, seawater/fresh water cooling, compressed air, diesel, nitrogen.

#### 8.2. WELDING

- 8.2.1. PACKAGE equipment, structures and piping welding, welding inspection, nondestructive testing (NDT), bolted joints assembly and piping fabrication and commissioning activities shall be performed in compliance with the following technical specifications:
  - a) I-ET-3010.00-1000-970-P4X-002 Requirements for NDT.
  - b) I-ET-3010.00-1000-955-P4X-002 Requirements for Welding Inspection.
  - c) I-ET-3010.00-1000-955-P4X-001 Welding.

d) I-ET-3010.00-1200-200-P4X-001 – Requirements for Bolted Joints Assembly and Management.

e) I-ET-3010.00-1200-200-P4X-115 – Requirements for Piping Fabrication and Commissioning.

#### 8.3. DOCUMENTATION

- 8.3.1. For the PACKAGE documentation and data-book requirements refer to EXHIBIT III DIRECTIVES FOR ENGINEERING.
- 8.3.2. Additionally, for the PACKAGE documentation, data-book requirements refer to EXHIBIT V DIRECTIVES FOR PROCUREMENT.



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#### 8.4. SPARE PARTS

TITLE:

8.4.1. For the PACKAGE, spare parts, special tools, CS required spare parts and spare parts list recommended for two (2) years of operation refer to EXHIBIT V – DIRECTIVES FOR PROCUREMENT.

### 8.5. INSPECTION AND TESTS

8.5.1. For PACKAGE Inspection and Test Plan (ITP), Factory Acceptance Test (FAT), Inspection Release Certificate (IRC) and Site Acceptance Test (SAT), refer to EXHIBIT V - DIRECTIVES FOR PROCUREMENT, EXHIBIT VII - DIRECTIVES FOR QUALITY ASSURANCE SYSTEM, EXHIBIT VIII - DIRECTIVES FOR COMMISSIONING

### 8.6. PRESERVATION, PACKING AND TRANSPORTATION

**TECHNICAL SPECIFICATION** 

8.6.1. For PACKAGE preservation, packing and transportation requirements refer to EXHIBIT V – DIRECTIVES FOR PROCUREMENT.

### 8.7. PRE-COMMISSIONING AND COMMISSIONING

- 8.7.1. For PACKAGE pre-commissioning and commissioning requirements and, commissioning spare parts refer to EXHIBIT VIII DIRECTIVES FOR COMMISSIONING.
- 8.7.2. The system in which PACKAGE is included has the commissioning and site tests requirements detailed on I-MD-COMMISSIONING DESCRIPTIVE MEMORANDUM.